

Slovenian Feed-in Support System for Electricity from RES and High-efficiency CHP

- PERIODIC REPORT -

Period: from 1.1.2019 to 30.9.2019

Date of report: 19.11.2019



1. Power plants in the system

On **30.9.2019** the feed-in system included **3.867** power plants with a combined installed capacity of **414 MWe**.

In the period from January to September 2019 a total of 46 power plants entered the system. This includes both new entrants and power plants where there was a change in ownership or support type (guaranteed purchase (=classic feed-in) vs. operational support (=feed-in premium)).

2. Support payments

The trend of rising payments has stabilized in 2015. The total electricity production within the support system increased by 1 % compared to the same period in 2019 (jan-sep 2019 vs. jan-sep 2018). The difference in support payments was negative by 8 %.

Table 1: Support payments in periods: 2019 jan-sep, 2018 jan-sep

Period		
	jan-sep 2019	jan-sep 2018
Electricity production (GWh)	695,3	689,3
Support payment (EUR, VAT excl.)	96,6	104,8
Average support (EUR/MWh)	138,9	152,0

* Data from 23.10.2019

Borz=n

The structure of payments by plant type is presented in the table below.

Power plant type	Electricity produced	Support payments	Electricity Share	Support Share (%)
	(kWh)	(EUR)	(%)	
Biogas	61.765.275	7.076.287	9,02	7,33
Other	13.159.087	1.449.371	1,92	1,50
Wood biomas	92.252.044	12.936.008	13,48	13,39
Hydropower	76.942.418	3.307.296	11,24	3,42
Solar PV	226.420.190	53.844.974	33,08	55,75
Fossil fuel CHP	209.412.699	17.759.864	30,59	18,39
Wind	4.557.507	201.605	0,67	0,21
TOTAL	684.509.219	96.575.403	100	100

Table 2: Support by unit type in jan-sep 2019

* Data from 23.10.2019